

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13

IDAHO POWER COMPANY

EXHIBIT NO. 36

G. SAID

Computation of PCA Factors

**COMPUTATION OF  
PCA FACTORS**

	1993 test year	2003 test year
Normalized PCA expense computation		
Normalized PCA expenses	\$73,079,128	\$94,101,100
Normalized Power Supply expenses	\$48,039,000	\$47,688,100
Normalized CSPP	\$34,114,160	\$46,413,000
FMC revenues	\$9,074,032	\$0
Net	\$73,079,128	\$94,101,100
Normalized Base PCA rate computation		
Normalized System Firm Load	13,952,283 MWh	
Normalized System Firm Sales		12,863,484 MWh
Normalized Base PCA rate (cents/kWh)	0.5238	0.7315
Idaho Jurisdictional Percentage computation		
Normalized System Firm Load	13,952,283 MWh	14,107,573 MWh
Idaho Jurisdictional Firm Load	11,781,660 MWh	13,275,009 MWh
Idaho Jurisdictional Percentage	84.4%	94.1%
Expense Adjustment Rate for Growth		
Valmy Fuel Rate	20.90	14.70
Boardman Fuel Rate	12.78	13.25
Average	16.84	13.98